

ENTERGY MISSISSIPPI, LLC

Date Filed: December 6, 2022
Date to be Effective: January 3, 2023
Docket No.: 2022-UN-06

MISSISSIPPI PUBLIC SERVICE COMMISSION

P.S.C. Schedule No. 27.32
Schedule No. 27.32 Date: January 3, 2023

Schedule consists of: 3 Pages and Attachments A and B

RENEWABLE COMMUNITY OPTION RATE SCHEDULE RCO-1 (REVISED)

I. AVAILABILITY

This RenewABLE Community Option Rate Schedule (“RCO”) is offered on a voluntary basis upon request to customers taking metered service who are in good standing with Entergy Mississippi, LLC (“EML” or the “Company”), subject to the following exclusions.

Availability to eligible Customers is on a first come, first served basis in accordance with the Company’s receipt of applications for RCO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Schedule RCO is defined in Attachment B.

This Schedule RCO is not available to customer accounts taking service under the Net Energy Metering Rider (NEM-1) or to customers served under rate schedules for alternative payment provisions (e.g., pre-pay billing option) where the Company deems RCO incompatible with the alternate payment provisions.

II. APPLICATION

This Schedule RCO is applicable to eligible rate schedules for metered service subject to the following limitations. The cap on customers’ subscriptions is defined in Attachment B. The minimum subscription amount is 1 kW and Customers may subscribe only in increments of 1 kW.

Periodically, or as directed by the Mississippi Public Service Commission (“Commission”), the Company shall provide the Commission and Mississippi Public Utilities Staff (“MPUS”) with (1) an Attachment A containing a redetermination of the RCO Capacity Charge and/or (2) an Attachment B updating the total amount of capacity of the Designated Renewable Resources available for enrollment, as well as any revisions to the subscription allocations.

If, after twelve months following the effective date of this Schedule RCO or a modification to this Schedule RCO (including the attachments hereto), any portion of the Designated Renewable Resources that is not fully subscribed may be opened to subscribers from any qualifying customer class already on a waitlist on a first come, first served basis, without regard to the allocations listed on Attachment B.

III. NET MONTHLY RATE

A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer’s bill will include an additional amount based on the applicable option below. The additional amount shall be equal to:

1. RCO Capacity kW x RCO Capacity Charge, as defined in Attachment A
less
2. RCO Energy x MISO Market Settlement Rate

- B. RCO Energy shall be based on the actual energy output that was recorded two months before the customer billing period.
- C. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in an amount less than the applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. RCO TERMS

The initial term of enrollment under RCO shall be for a one-year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof. Customers who terminate RCO may re-enroll under RCO twelve months after the termination date if enrollment is still available. Overall enrollment in Schedule RCO across all customer classes will be subject to availability as detailed herein. To the extent Schedule RCO is fully subscribed, EML will maintain a waitlist of interested customers in the event future resources are procured that would allow Schedule RCO to be expanded. In the event that a customer chooses to end their subscription, that RCO subscription capacity will be made available for enrollment to the waitlist of interested customers on a first-come, first-served basis.

If Customer discontinues service with EML, enrollment under RCO will be terminated except if the Customer 1) relocates within the EML service area, 2) initiates service at a new location at the time of discontinuing the original service under the same rate schedule as the original service, and 3) opts to transfer their RCO enrollment to the new account for service.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's RCO Energy on the Customer's behalf.

VI. CONDITIONS OF SERVICE

Final determination as to a Customer's qualifications to receive Service under RCO and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with EML's Designated Renewable Resources, as identified in Attachment B.

Designated Renewable Resources: The renewable resources designated by the Company on Attachment B to supply renewable energy for this Schedule RCO.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average Locational Marginal Prices ("LMPs") for EML load zone (EMBA.EMILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. ("MISO") energy markets. The MISO Settlement Rate will be matched with the same month as the RCO Energy.

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by EML's Designated Renewable Resources. The Monthly Renewable Resource kWh Output will be matched with the same month as the RCO Energy.

RCO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider RCO, subject to the requirements described in Section II and Attachment B.

RCO Energy: The monthly energy associated with the Customer's contracted RCO Capacity, and calculated based on the following formula: $[(\text{Customer's RCO Capacity} / \text{Capacity of Designated Renewable Resources}) \times \text{Monthly Renewable Resource kWh Output}]$, which shall be based on the actual energy output that was recorded two months before the customer billing period.

VIII. OTHER PROVISIONS

Provisions, prices, billings, and regulations of EML's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

IX. RESERVATION

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy on file with the Mississippi Public Service Commission.

**ENTERGY MISSISSIPPI, LLC
RENEWABLE COMMUNITY OPTION SCHEDULE RCO**

OPTION A: RCO Capacity Charge

\$7.00 per kW-month

**ENTERGY MISSISSIPPI, LLC
RENEWABLE COMMUNITY OPTION SCHEDULE RCO**

The total Capacity of Designated Renewable Resources is:

Project	Project Location	Capacity of Project Included in RCO Portfolio
Sunflower Solar Facility	Sunflower County, MS	40 MW

Subscriptions shall be allocated among customer classes in accordance with Section II of this Schedule RCO as follows:

Customer Class	Allocation (MW)	Percentage (%)
Non-residential Customers	40 MW	100

Non-residential Customers may opt to subscribe to up to 5,000 kW of RCO Capacity, pending availability. For the purpose of Schedule RCO, the cap on subscriptions of non-residential customers applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within EML's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.