

ENTERGY MISSISSIPPI, LLC

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MISSISSIPPI PUBLIC SERVICE COMMISSION

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Schedule Consists of: Four Pages

RESILIENCY AS A SERVICE RATE SCHEDULE RASR-1

I. AVAILABILITY

This Resiliency As A Service Rate Schedule ("Schedule RASR") is available to customers served at Primary or Secondary voltage under rate schedules GS, IGS, LGS, HLFS and ALGS who enter into a contract with the Company for resiliency as a service from utility-owned, commercial scale, customer-sited, natural gas-fired resilient distributed generators ("Host Customer(s)"). Such distributed generation will be installed in front of the Host Customer's electric meter.

Unless otherwise expressly provided in a rate schedule, the Schedule RASR is not available to customers who are served under the Standby or Supplemental Service Rider (SI) or Standard Schedule for Purchases from Qualifying Cogeneration and Small Power Production Facilities with Design Capacity of 100 kW or Less (QF).

II. APPLICABILITY

Host Customers taking service under this Schedule RASR will enter into an Agreement for Backup Electric Service from Customer-Hosted Utility-Owned Distributed Generation ("Agreement") and be responsible for paying a monthly fee designed to recover a portion of the cost to acquire, install, maintain, and operate the Facilities specified in Attachment B of the Agreement.

At the execution of such Agreement, the customer will have a one-time election to select the Recovery Period that will be used to calculate the Host Customer's Monthly Charges applicable over the RASR Agreement Term as defined in section VII. At the Company's sole discretion, the RASR Agreement Term may be modified to a period less than 20 years. The Host Customer's selected Recovery Period must be less than or equal to the RASR Agreement Term.

III. DEFINITIONS

Capacity Value = \$107.86/kW-year. For purposes of calculating the Monthly Charges, the Capacity Value will be the value included in the version of this Schedule RASR in effect when the Agreement is executed (such version will be attached for reference as Attachment A to the Agreement).

DG Capacity = the capacity (expressed in kW) of the distributed generator(s) identified as DG Capacity in Exhibit 1 to Attachment B of the Agreement.

Total Installed Cost = the total installed cost of the distributed generator(s) specified in Attachment B of the Agreement. The Midcontinent Independent System Operator, Inc. ("MISO") capacity accreditation rules in effect at the time the RASR Agreement is executed will be used to determine the DG Capacity.

Host Customer Allocation of Total Installed Cost is the portion of Total Installed Costs that has been allocated to the Host Customer for the costs that are in excess of the Capacity Value Allocation, represented by the formula:

$$\text{Host Customer Allocation of Total Installed Costs} = \text{Total Installed Costs} \times \text{Host Customer Allocation Percentage}$$

Host Customer Allocation Percentage is determined by calculating the difference between the Levelized Real RASR Value and the Capacity Value. This difference is then compared to the Levelized Real RASR Value and the entire calculation is represented by the formula:

$$\text{Host Customer Allocation Percentage} = (\text{Levelized Real RASR Value} - \text{Capacity Value}) / \text{Levelized Real RASR Value}$$

Levelized Real RASR Value is the cost stream that when escalating the first year's cost annually at inflation over the useful life results in the same present value of the lifetime revenue requirement of the RASR asset divided by the DG Capacity, expressed as a \$/kW-year amount and identified as Levelized Real RASR Value in Exhibit 1 to Attachment B of the Agreement.

IV. MONTHLY CHARGES

The RASR Rider monthly charge during the Recovery Period will be equal to:

$$\text{Monthly \% During Recovery Period} \times \text{Host Customer Allocation of Total Installed Costs}$$

The RASR Rider monthly charge to recover O&M expense after the Recovery Period will be equal to:

$$\text{Monthly \% Post-Recovery Period} \times \text{Host Customer Allocation of Total Installed Cost}$$

V. RECOVERY PERIOD

Host Customers define in the Agreement the number of years (the "Recovery Period") that will define the appropriate monthly rates to be applied to the Host Customer Allocation of Total Installed Cost. The Recovery Period cannot be longer than 20 years. The following table specifies the monthly percentages for application during the selected Recovery Period and any years following the Recovery Period (Post-Recovery Period).

<u>Selected Recovery Period (Years)</u>	<u>Monthly % During Recovery Period</u>	<u>Monthly % Post- Recovery Period</u>
1	9.256%	0.233%
2	4.923%	0.233%
3	3.481%	0.233%
4	2.762%	0.233%
5	2.332%	0.233%
6	2.046%	0.233%
7	1.843%	0.233%
8	1.692%	0.233%
9	1.575%	0.233%
10	1.483%	0.233%
11	1.407%	0.233%
12	1.345%	0.233%
13	1.293%	0.233%
14	1.249%	0.233%
15	1.211%	0.233%
16	1.179%	0.233%
17	1.150%	0.233%
18	1.126%	0.233%
19	1.104%	0.233%
20	1.084%	0.233%

The Recovery Period selected in the Agreement cannot be changed, and Monthly Charges applicable during the Recovery Period cannot be accelerated or prepaid in order to transition to the Post-Recovery Period earlier than scheduled; provided, however, that a Host Customer may make a lump sum payment of any remaining financial obligations associated with the Recovery Period upon Host Customer's election to terminate the Agreement, as provided below. Under those circumstances (Host Customer termination), Host Customer would no longer receive backup electric service under this Rider RASR and would likewise not be obligated to pay Monthly Charges associated with what would have been any remaining Post-Recovery Period.

VI. AGREEMENT TERM

The term of the Agreement ("Agreement Term") will be for an initial period of 20 years and automatically will be extended thereafter for successive periods of one (1) year each until terminated by written notice given by one party to the other not more than six (6) months nor less than three (3) months prior to the expiration of the initial Agreement Term or any anniversary thereof.

If the Host Customer ceases to take electric service from the Company or terminates the Agreement during the initial Agreement Term, as discussed above, the Host Customer must still pay the applicable Monthly Charges (either monthly or in a single payment equivalent to the sum of the Monthly Charges) for what would otherwise be due during the remaining Recovery Period, provided that the remainder of the Recovery Period is four years or less. In the event that the remaining Recovery Period is longer than four years, Host Customer must make a single payment equivalent to the sum of the Monthly Charges that would otherwise be due during the remaining Recovery Period. A single payment would be due no later than 30 days after the date of receipt of an invoice from the Company.

VII. RESERVATION

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.