

ENERGY MISSISSIPPI, LLC

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MISSISSIPPI PUBLIC SERVICE COMMISSION

P.S.C. Schedule No. I-27.20
Revised Schedule No. 27.20 Date: December 27, 2018
Superseded Schedule No. 27.20 Date: December 1, 2018
Schedule Consists of: Three Pages and Attachment A

NET ENERGY METERING RIDER SCHEDULE NEM-1 (THIRD REVISED)

I. AVAILABILITY

This Net Energy Metering Rider Schedule NEM-1 (Third Revised) ("Schedule NEM-1 (Third Revised)") is available to qualifying Customers of Entergy Mississippi, LLC ("EML" or the "Company") who do not have electric service provided from the Downtown Jackson Network, at their option. This Schedule is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Service Policy and Character of Service Available of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available. This Schedule is available to eligible Renewable Energy Net Metered Interconnected Customers ("RENMIC") on a first-come, first-served basis until such time as the installed level of net metered capacity expressed in kW (direct current) exceeds at any time 3 percent of the Company's total system peak demand expressed in kW recorded during the prior calendar year. When the net metered capacity exceeds this 3 percent limit, any additional customer installing a Renewable Energy source will only be eligible for net metering as provided in the Company's Standard Schedule for Purchases from Qualifying Cogeneration and Small Power Production Facilities with Design Capacity of 100 kilowatts or less then-currently in effect or as later superseded by the Commission.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Service Policy or in the Commission's Mississippi Renewable Energy Net Metering Rule and Mississippi Distributed Generator Interconnection Rule.

II. APPLICABILITY

This Schedule is applicable to any RENMIC who takes Service under the Company's standard Rate Schedules and has installed an eligible Renewable Energy source and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company and

- A. if a residential Customer, has a Distributed Generator Facility ("DGF") with a net nameplate generating capacity of no more than 20 kW_{DC}, or
- B. if a non-residential Customer,
 - 1. has a DGF with a net nameplate generating capacity of no more than 2 MW_{DC}, and
 - 2. the DGF is sized to offset no more than 110% of the Customer's annual energy usage at that location.

Such facilities must be located on the Customer's premises, be owned or leased by the Customer, and must be powered by a qualifying Renewable Energy source.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

III. NET MONTHLY BILL

The kilowatt hours are recorded each month by the two channels (Channels 1 and 2) of the Customer's bidirectional, net meter. The Customer will be billed for kilowatt hour usage and demand (if applicable) supplied by Company as recorded on Channel 1 in accordance with the retail rate schedule and riders applicable to that Customer's account. If the kilowatt hours generated by the Customer's DGF exceed the kilowatt hours used by the Customer behind-the-meter during any metering interval, such kilowatt hours delivered to the grid will be recorded on Channel 2.

All kilowatt hours received by Company from the Customer as recorded on Channel 2 shall be assigned a dollar value as excess energy credits. These excess energy credits for the billing cycle shall be calculated as Channel 2 kilowatt hours times the Total Benefits of Distributed Generation that is specified in Attachment A to this Schedule. The Avoided Cost of Wholesale Power shall be based on the Company's Schedule QF-16 peak hour rate and will include an average fixed line loss adjustment of ten percent (10%) until changed by order of the Mississippi Public Service Commission ("Commission") approving the Company's annual redeterminations submitted pursuant to this paragraph. On or before May 1 of each year beginning in 2017, the Company shall provide the Commission and the Mississippi Public Utilities Staff ("MPUS") an Attachment A containing a redetermination of the Total Benefits of Distributed Generation. The Public Utilities Staff shall review the Company's calculation, and the Commission must approve any changes to Attachment A. In said redeterminations, the Avoided Cost of Wholesale Power shall be determined based upon Company's currently approved Schedule QF-17 (or then-current schedule) avoided energy payment per kWh delivered for the peak hours, plus and a fixed line loss adjustment of ten percent (10%). No later than January 3, 2022, the Total Benefits of Distributed Generation shall no longer include the Non-Quantifiable Expected Benefits, and the Total Benefits of Distributed Generation shall include the Actual Benefits of Distributed Generation as calculated by Entergy Mississippi and approved by the Commission.

Customers to whom this Schedule NEM-1 (Third Revised) is applicable pursuant to Section II.A may be eligible for the Low-Income Benefits Adder upon certification that (1) the Customer's total annual combined gross household income does not exceed 200% of the federal poverty level, (2) the electric service account for which the Low-Income Benefits Adder is requested is located at the Customer's primary residence, and (3) the Customer has not and will not request the Low-Income Benefits Adder for any electric service account other than the customer's primary residence. Certification of eligibility shall be subject to audit and verification as deemed necessary by Entergy Mississippi. The Low-Income Benefits Adder shall apply to the first 1,000 qualifying Customers who meet these qualifications and who are approved to take service under this Schedule, and for such qualifying Customers shall remain in place for 15 years from the date the Customer begins taking net metering service under the Schedule, subject to audit and verification by Entergy Mississippi of the Customer's eligibility.

Customers who own rental property that house exclusively low income customers and apply for the Low-Income Benefits Adder for some or all of the applicable rental units shall provide documentation to the Company showing that it is required by a government sponsored program or otherwise to rent its units solely to low income customers and shall complete and meet any and all further requirements contained in the Low Income Rental Property Addendum to Entergy Mississippi LLC's Standard Interconnection Application and Agreement for Residential Net Metering Facilities (for systems 20 kW or less).

The Customer's monthly bill will be the total of billing for any usage (i.e., as recorded on meter Channel 1) subject to any customer charge and/or minimum bill provisions less any credit due to the customer from excess energy exported to the Company (i.e., as recorded on meter Channel 2). Credit for any excess energy exported to the Company shall not be applied to reduce any fixed monthly customer charges or minimum bill provisions. Any additional excess energy bill credit remaining for a given billing cycle will be carried over to the following billing cycle. For the final Month in which the Customer takes Service from the Company, the Company shall issue a check to the Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company.

IV. GENERAL PROVISIONS

Metering equipment shall be installed, at the Customer's expense, both to accurately measure the electricity supplied by Company to the Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period (i.e., excess energy). The charge for the initial single-meter installation will be as follows:

Cost of Initial Single Net Meter and Installation	\$118.00
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Any subsequent revenue meter change will be at EML's expense and will not be charged to the individual Customer but shall become part of EML's overall cost of service and subsequent revenue requirement.

The Company may also assess interconnection fees as allowed by Section 3.102 of the MDGIR and as reflected in the applicable Interconnection Application and Agreement approved by the Commission.

Pursuant to the terms of the Interconnection Agreement, RENMICs who take service under the provisions of this Schedule will automatically receive the Non-Quantifiable Expected Benefits Adder for long as it is in place and are thereby agreeing to transfer to the Company all rights to any Renewable Energy Credits ("RECs") attributable to said RENMIC's DGF. RENMICs who take service under the provisions of this Schedule and opt not to receive the Non-Quantifiable Expected Benefits Adder may retain the RECs attributable to said RENMIC's DGF.ⁱ

ⁱ RENMICs that choose not to receive the Non-Quantifiable Expected Benefits would receive Total Benefits of Distributed Generation for their excess energy that includes only the Avoided Cost of Wholesale Power and the Low Income Benefits Adder, if applicable.

Schedule NEM-1 (Third Revised)
Attachment A

For billing purposes, the Total Benefits of Distributed Generation to be applied to excess energy credits applicable to Renewable Energy Net Metered Interconnection Customers (“RENMIC”) for bills rendered on and after June 30, 2021, are:

	RENMIC Customers not Eligible for Low-Income Benefits Adder	RENMIC Customers Eligible for Low-Income Benefits Adder
Avoided Cost of Wholesale Power	3.2 cents per kWh	3.2 cents per kWh
Non-Quantifiable Expected Benefits	2.5 cents per kWh	2.5 cents per kWh
Low-Income Benefits Adder	N/A	2.0 cents per kWh
Total Benefits of Distributed Generationⁱⁱ	5.7 cents per kWh	7.7 cents per kWh

ⁱⁱ Note: RENMICs that choose not to receive credit for the Non-Quantifiable Expected Benefits would receive Total Benefits of Distributed Generation for their excess energy that includes only the Avoided Cost of Wholesale Power and the Low-Income Benefits Adder, if applicable.
