

**ENTERGY MISSISSIPPI, LLC**

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**MISSISSIPPI PUBLIC SERVICE COMMISSION**

P.S.C. Schedule No. 27.34  
Schedule No. 27.34 Date: April 30, 2025  
Schedule Consists of: Two Pages

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**GENERAL LIGHTING AND POWER SERVICE EXTRA SMALL  
RATE SCHEDULE GSES-1**

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**I. AVAILABILITY**

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

**II. APPLICATION**

To non-residential electric service for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter. This rate is applicable for any Customers with an annual 6 kW or less of demand and does not exceed 15,000 kWh. In the event the Customer's annual demand exceeds 6 kW and exceeds an annual 15,000 kWh, the Customer may be removed from Schedule GSES.

Applicable to temporary, seasonal, and supplementary service only in conjunction with the applicable rider for such service.

Not applicable for resale or shared service.

**III. CHARACTER OF SERVICE**

The service to be supplied will be 60 cycles at one nominal voltage at single phase service as described in Company's Standards For Electrical Installations.

**IV. NET MONTHLY RATE****A. RATE**

\$31.82	Customer Charge; plus
\$0.108269	per kWh for the first 870 kWh
\$0.068547	per kWh for all additional kWh

**B. MINIMUM BILL**

The Minimum Charge will be the Customer Charge. In addition to the foregoing, there will be added any applicable Facilities Charge.

**C. FACILITIES CHARGE**

In addition to the amount otherwise computed under the provisions of the net monthly rate included herein, the amount of any Facilities Charge applicable to such service, will be paid monthly. Such Facilities Charge shall be based upon the additional investment necessary to cover the cost of rendering said services.

**D. OTHER ADJUSTMENTS**

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**V. MEASURED LOAD**

The average kW supplied during the 15-minute period of greatest use during the current month, but not less than the minimum kW specified in the Agreement For Service

**VI. CONTRACT PERIOD**

- (1) Not less than one year and extended for one-year periods thereafter when required by the currently effective Character of Service Available, or
- (2) as required by the currently effective Rider Schedule, or
- (3) when new or additional facilities are involved, an appropriate term contract may be required.

**VII. RESERVATION**

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.