

ENTERGY MISSISSIPPI, LLC

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MISSISSIPPI PUBLIC SERVICE COMMISSION

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Schedule Consists of: Two Pages

ECONOMIC DEVELOPMENT RIDER SCHEDULE ED-5

I. AVAILABILITY

At all points on existing electrical facilities of Entergy Mississippi, LLC (“Entergy Mississippi” or “Company”) having adequate capacity and suitable voltage for delivery of electric service.

II. APPLICABILITY

This Economic Development Rider Schedule (“Rider Schedule ED-5”) is applicable to electric service for industrial Customers¹ in Entergy Mississippi’s certificated service area in new retail electric service locations (“Service Location”), for industrial Customers who expand at existing Service Locations, or for new industrial Customers locating in existing Service Locations. The energy billed as the result of the new, expanded, or newly-occupied existing Service Location shall receive the Net Monthly Incentive Credit as defined and set out below.

To be eligible for this Rider Schedule ED-5, the Customer (A) must not be currently on, nor currently billed under, Company Rider Schedule ED-2, Schedule ED-3, or Schedule ED-4 (B) must be an industrial Customer at the Service Location in question, and (C) must be billed regarding the Service Location in question under the Company’s *Large General Service, High Load Factor General Service, Alternate Large General Service, or Large Power Rate Schedule*, or superseding rate schedule. Further, the Customer must have the capability of maintaining an average load factor of 40% or greater at the Service Location in question.

For the purposes of this Rider Schedule ED-5, “Eligible Energy” shall, in the case of an *existing* Service Location, be the portion of the Customer’s billed energy that is greater than the Service Location’s “Base Monthly Energy Usage” for that same billing month. For such *existing* Service Locations, the Base Monthly Energy Usage for each month shall be specified in the Agreement for Service between the Customer and the Company. For *new* Service Locations, the Base Monthly Energy Usage shall be zero, and “Eligible Energy” shall be Customer’s billed energy for the billing month in question.

Base Monthly Energy Usage shall not be set at a level lower than established usage levels, or otherwise reduced, changed, or adjusted, as a result of a change in ownership of an existing Service Location or interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider Schedule ED-5 does not apply to energy usage at the Service Location in question that result from operations or electric load being shifted from another retail electric location on the Entergy Mississippi system to the Service Location.

¹ For the purposes of this ED Rider, “industrial Customers” shall mean Customers with a Standard Industrial Classification (SIC) Code 2000 to 3999; from 4221 to 4226; from 5000 to 5199; or a SIC Code of 7370.

III. NET MONTHLY INCENTIVE CREDIT

The Net Monthly Incentive Credit will be \$0.01 per kWh of Eligible Energy, provided that the other provisions and conditions of this Rider Schedule ED-5 are met, and subject to the “Monthly Eligibility” provisions set out below and to the other provisions of this Rider Schedule.

IV. MONTHLY ELIGIBILITY

The Net Monthly Incentive Credit shall be applied to the Customer’s Eligible Energy in each billing month that Customer’s billed energy is equal to or greater than the sum of 200,000 kWh and the Customer’s Base Monthly Energy Usage for that same billing month.

The Net Monthly Incentive Credit shall not apply in any billing month that the Customer’s monthly load factor is less than 40%.

V. PROVISIONS

Customer shall provide a written request to Company for service under this Rider Schedule ED-5, affirming that the availability of this Rider Schedule ED-5 was a key factor in the Customer’s decision to expand or newly occupy an existing facility or locate a new facility in the Company’s service area. The request shall include an estimate of the new capital investment and the total number of current and proposed full time equivalent employees to be employed by the Customer at the Service Location. Customer shall provide the Company with an estimate of the Customer’s net monthly kWh usage for the twelve-month period beginning with the effective date set out in the Agreement for Service. Customer must agree to a minimum contract term of five (5) years, with the Net Monthly Incentive Credit being available for a period of 60 consecutive months beginning with the effective date specified in the Agreement for Service, but no earlier than December 1, 2023.

VI. TREATMENT OF NET MONTHLY INCENTIVE CREDITS FOR OTHER BILLING PURPOSES

The Net Monthly Incentive Credits resulting from this Rider Schedule ED-5 shall be deducted from the amount billed the Customer under the Company’s Middle South Energy Rider Schedule MSE-3 (Revised) and Middle South Energy Rider Schedule MSE-4 (Second Revised), or superseding rate or rider schedule(s) (“MSE”), with said deduction being debited to MSE for other Company MSE billing purposes, including for the accounting of the overall MSE revenues and for the MSE billings to the Company’s other retail customers; provided, however, in the case of Large Power Rate Schedule customers, the Net Monthly Incentive Credits shall be deducted from the amount billed the LPR Customer under the Company’s Energy Cost Recovery Rider Schedule ECR-4 (Revised), or superseding rider schedule(s) (“ECR”), whether said amount is positive or negative, and with said deduction being debited to ECR for other Company ECR billing purposes, including for the accounting of the overall ECR revenues and for the ECR billings to the Company’s other retail customers.

VII. OFFERING OF PREMIUM SERVICES

The Company may provide premium services to Customer that are not covered by Company’s standard service policy. Such premium services include, but are not limited to, installation of underground service lines, additional transformers, and costs incurred in a lease and maintenance agreement to allow for more than one (1) point of transformation. Such premium services may only be offered to Customer if the premium services are less than the 4-year annual gross margin (AGM) revenue estimate to serve the Customer.